Table 10. Underground Natural Gas Storage - by Season, 1993-1998

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
March 1996	4,290	758	5,048	-574	-43.1	80	403	323
1996 Refill Season								
April	4,312	854	5,166	-525	-38.1	227	112	-115
May	4,332	1,161	5,493	-507	-30.4	373	45	-328
June	4,341	1,529	5,870	-485	-24.1	410	35	-375
July	4.336	1,898	6,234	-404	-17.5	418	49	-370
August	4.332	2,245	6,577	-250	-10.0	400	54	-346
September	4.338	2,605	6.943	-197	-7.0	398	32	-366
	,	2,810	-,			276	73	-203
October	4,335	2,010	7,145	-186	-6.2	276	73	-203
Total	_	_	_	_	_	2,502	401	-2,102
1996-97 Heating Season								
November	4,339	2,549	6,889	-179	-6.6	90	354	264
December	4.341	2,173	6,513	19	0.9	86	461	374
January	4,347	1,496	5,843	32	2.3	68	753	684
February	4.342	1,139	5,481	118	11.6	55	413	358
March	4,345	990	5,336	232	30.7	131	285	155
Total	_	_	_	_	_	430	2,266	1,835
1997 Refill Season								
April	4,342	1,051	5,393	196	23.1	205	146	-59
May	4.340	1.365	5,704	202	17.5	362	41	-321
June	4,357	1,731	6,088	202	13.2	407	42	-365
July	4,356	2,017	6,372	119	6.3	361	78	-282
August	4,357	2,338	6,695	93	4.2	378	56	-322
September	4,360	2,672	7,033	67	2.6	380	44	-336
October	4,358	2,886	7,244	75	2.7	294	84	-210
Total	_	_	_	_	_	2,388	492	-1,896
1997-98 Heating Season								
November	4.359	2.699	7.058	150	5.9	113	302	189
December	4,350	2,175	6,525	2	0.1	45	579	533
January	4,344	1,711	6,055	215	14.4	68	534	466
February	4,338	1,418	5,756	278	24.4	74	373	299
March	4,339	1,184	5,523	193	19.5	136	377	241
Total	_	_	_	_	_	436	2,165	1,729
1998 Refill Season								
April	4,336	1,381	5,718	330	31.4	277	78	-198
May	4.338	1,773	6.111	412	30.2	435	42	-393
June	4,343	2,101	6,444	371	21.4	375	52	-323
July	4,343	2,101	6,753	402	20.0	366	52 52	-323
	4,337	2,416	6,753 7,028	402 358	20.0 15.3	366 341	52 58	-314 -283
August								
September October	4,337 4,339	2,946 3,172	7,284 7,512	274 287	10.2 9.9	305 301	78 46	-227 -255
Total	- -	_	_	_	_	2,399	406	-1,993
1998-99 Heating Season								
November(STIFS)	^{RE} 4,339	^{RE} 3,152	^{RE} 7.491	RE453	^{RE} 16.8	NA	NA	RE20
December(STIFS)	⁴ ,339 ^E 4,339	^E 2,832	^E 7,171	^E 657	E30.2	NA	NA	E320
Decellinei (3 1123)	4,339	∠,03∠	7,171	007	3U.Z			320

Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.
 = Estimated Data.

= Not Applicable.

— = Not Applicable.

Notes: Data for 1995 and 1996 are final. All other data are preliminary unless otherwise noted. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration. from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.In January 1995, 2 billion cubic feet was added to base gas for two new respondents. Positive net withdrawals indicate the volume of withdrawals in

excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Underground Natural Gas Storage Report," Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and STIFS.

E = Estimated Data.

RE = Revised Estimated Data.

NA = Not Available.